WHERTAL PROTECTION
Some Cane
FLORIDA
FLORIDA

BULK GASOLINE PLANT



COMPLIANCE INSPECTION CHECKLIST

INSPECTION TYPE: ANNUAL (INS1, INS2) COMPLAINT/DISCOVERY (CI) RE-INSPECTION (FUI) ARMS COMPLAINT NO:	
AIRS ID#: 1150098 DATE: 08/05/2009 ARRIVE: ~10:35 am DEPART: ~11:00 am FACILITY NAME: MIDCO PETROLEUM COMPANY FACILITY LOCATION: 2212 6th St SARASOTA 34237-2802 OWNER/AUTHORIZED REPRESENTATIVE: HAROLD MIXON PHONE: (941)365-0880 CONTACT NAME: Harold Mixon ENTITLEMENT PERIOD: 5/13/2006 / 5/13/2011 (effective date)	
PART I: INSPECTION COMPLIANCE STATUS (check I only one box) IN COMPLIANCE IN COMPLIANCE IN COMPLIANCE IN COMPLIANCE	
 PART II: <u>CONTROL TECHNOLOGY/RECORDKEEPING REQUIREMENTS</u> – Rule 62-210.300, F.A.C. (check appropriate box(es)) 1. Does the facility operate any emissions units other than the bulk gasoline plant and emissions units which are exempt from permitting pursuant to the criteria of paragraph 62-210.300(3)(a) or (b), F.A.C., or have been exempted from permitting under Rule 62-4.040, F.A.C.? (Rule 62-210.300(3)(c)2.a., F.A.C.) Solution of the facility receive and distribute only petroleum-based lubricants, gasoline, diesel fuel, mineral spirits and kerosene?	0 0 0 0

PART III: <u>MAINTENANCE REQUIREMENTS</u> – Rule 62-210.300, F.A.C. (check ☑ appropriate box(es))	
 Does the owner or operator make every reasonable effort to conduct the specific activity authorized by the general permit in a manner that minimizes adverse effects on adjacent property or on public use of the adjacent property, where applicable, and on the environment, including fish, wildlife, natural resources, water quality, or air quality?	Yes □No Yes □No
 PART IV: <u>SPECIAL CONDITIONS AND PROCEDURES</u> – Rule 62-210.300(4)(d)3., F.A.C. (check ☑ appropriate box(es)) A. <u>New or Modified Process Equipment</u> 	
 Since the last inspection has there been a) installation of any new process equipment? b) alterations to existing process equipment without replacement? c) replacement of existing equipment substantially different than that noted on the most recent notification form? d) If you answered <u>YES</u> to any of the above, did the owner submit a new and complete notification form and appropriate fee (Rule 62-4.050, F.A.C.) to the appropriate DEP or local program office?	Yes ⊠No Yes ⊠No

Susan Cameron, ESIII, and Michael Storino, ESIII

08/05/2009

Inspector's Name (Please Print)	Date of Inspection
	~2011
Inspector's Signature	Approximate Date of Next Inspection

COMMENTS: INS2. All storage tanks are painted white and are above-ground. Facility has no mineral spirits or kerosene; total gasoline storage capacity is 28,000 gallons (e.g., 2 - 12,000 gallon horizontal tanks). In addition, there are: 2 - 12,000 gallon horizontal diesel storage tanks; 2 - 20,000 gallon, and 1- 6,000 gallon vertical diesel storage tanks; and 2 - 18,000 gallon horizontal propane tanks. All tanks are single-wall construction.

Fuel oil is supplied via tanker truck to the facility. Gasoline and diesel hoses are always under vacuum so that they can pump or pull fuel oil. Tanks are submerged fill, drop line into bottom and fill; NO vapor recovery.

Gasoline Inventory reports are: 07/31/2009 1,420 gallons 06/30/2009 1,993 gallons 05/29/2009 3,750 gallons 03/31/2009 5,259 gallons 02/20/2009 6,675 gallons 01/30/2009 4,685 gallons 11/29/2008 2,102 gallons 10/31/2008 393 gallons 09/30/2008 8,983 gallons 08/31/2008 10,959 gallons

We are interested in throughput. Richard Mixon will FAX 12 consecutive months of DR-309632 reports. These reports show receipts (purchases, or throughput assuming all purchased is used) and disbursements (what is sold).