BULK GASOLINE PLANT

AIRS ID\＃： 1150098 DATE：08／05／2009
ARRIVE：$\underline{\sim 10: 35 ~ a m}$
DEPART：$\underline{\sim 11: 00 ~ a m}$

FACILITY NAME：MIDCO PETROLEUM COMPANY

FACILITY LOCATION： 2212 6th St

SARASOTA 34237－2802
OWNER／AUTHORIZED REPRESENTATIVE：HAROLD MIXON PHONE：（941）365－0880
CONTACT NAME：Harold Mixon
PHONE：

ENTITLEMENT PERIOD：5／13／2006／5／13／2011
（effective date）（end date）

PART I：INSPECTION COMPLIANCE STATUS（check $\nabla$ only one box）
IN COMPLIANCE $\quad \square$ MINOR Non－COMPLIANCE $\quad \square$ SIGNIFICANT Non－COMPLIANCE

## PART II：CONTROL TECHNOLOGY／RECORDKEEPING REQUIREMENTS－Rule 62－210．300，F．A．C． （check $\bar{\square}$ appropriate box（es））

1．Does the facility operate any emissions units other than the bulk gasoline plant and emissions units which are exempt from permitting pursuant to the criteria of paragraph 62－210．300（3）（a）or（b），F．A．C．，or have been exempted from permitting under Rule 62－4．040，F．A．C．？（Rule 62－210．300（3）（c）2．a．，F．A．C．）


2．Does the facility receive and distribute only petroleum－based lubricants，gasoline，diesel fuel，mineral spirits and kerosene？ $\qquad$区Yes
3．Is the total storage capacity for gasoline at this facility 150,000 gallons or less？
（Chapter 62－210．300（3）（c）2．c．，F．A．C．）
4．Does the owner／operator of the facility maintain records to document the throughput rate of gasoline on a monthly basis？
5．Does the owner／operator retain，and make available for Department inspection，these records for a period of at least five years？
6．In any consecutive twelve month period does the throughput rate exceed 6 million gallons of gasoline？ （Chapter 62－210．300（3）（c）2．d．，F．A．C．）】No
7．Is this bulk gasoline facility subject to a Standard of Performance for New Stationary Sources（NSPS） requirement adopted by reference in subsection Chapter 62－204．800（7），F．A．C．？（Rule 62－210．300（4）（b）1．b．， F．A．C．）（Code of Federal Regulations 40 CFR 59）


8．Is this bulk gasoline facility subject to a volatile organic compound（VOC）Reasonably Available Control Technology（RACT）emission limiting standard of Chapter 62－296．500，F．A．C．？（Rule 62－210．300（4）（b）1．c．， F．A．C．）

## PART III: MAINTENANCE REQUIREMENTS - Rule 62-210.300, F.A.C.

(check $\bar{\square}$ appropriate box(es))

1. Does the owner or operator make every reasonable effort to conduct the specific activity authorized by the general permit in a manner that minimizes adverse effects on adjacent property or on public use of the adjacent property, where applicable, and on the environment, including fish, wildlife, natural resources, water quality, or air quality? $\qquad$
2. Does the owner or operator maintain the permitted facility, emission unit, or activity in good condition?

## PART IV: SPECIAL CONDITIONS AND PROCEDURES - Rule 62-210.300(4)(d)3., F.A.C.

(check $\nabla$ appropriate box(es))

## A. New or Modified Process Equipment

1. Since the last inspection has there been

b) alterations to existing process equipment without replacement?-------------------------------------------- $\square$ Yes இNo
c) replacement of existing equipment substantially different than that noted on the most

d) If you answered YES to any of the above, did the owner submit a new and complete notification form and appropriate fee (Rule 62-4.050, F.A.C.) to the appropriate DEP or local program office? $\qquad$
$\qquad$ $\square$ No

Inspector's Name (Please Print)

Inspector's Signature

Date of Inspection
~2011

Approximate Date of Next Inspection

COMMENTS: INS2. All storage tanks are painted white and are above-ground. Facility has no mineral spirits or kerosene; total gasoline storage capacity is 28,000 gallons (e.g., 2-12,000 gallon horizontal tanks). In addition, there are: 2-12,000 gallon horizontal diesel storage tanks; 2-20,000 gallon, and 1-6,000 gallon vertical diesel storage tanks; and 2-18,000 gallon horizontal propane tanks. All tanks are single-wall construction.
Fuel oil is supplied via tanker truck to the facility. Gasoline and diesel hoses are always under vacuum so that they can pump or pull fuel oil. Tanks are submerged fill, drop line into bottom and fill; NO vapor recovery.

Gasoline Inventory reports are:
07/31/2009 1,420 gallons
06/30/2009 1,993 gallons
05/29/2009 3,750 gallons
03/31/2009 5,259 gallons
02/20/2009 6,675 gallons
01/30/2009 4,685 gallons
11/29/2008 2,102 gallons
10/31/2008 393 gallons
09/30/2008 8,983 gallons
08/31/2008 10,959 gallons
We are interested in throughput. Richard Mixon will FAX 12 consecutive months of DR-309632 reports. These reports show receipts (purchases,or throughput assuming all purchased is used) and disbursements (what is sold).

